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COMPLI	ETION DATA	•			
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CH. Y ... WI.... TA.... GW.... OS.... PA.... LOGS FILED

Date Well Completed ....

Bond release State or Fee Land .

Driller's Log. Electric Logs (No.) .....

E..... GR-N..... Micro.. BHC Sonic GR. ..... Lat. .... Mi-L. .... Sonic ...... CBLog. ... CCLog. ... Others. .......

CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

istdo Eccer.

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etate

## **UNITED STATES**

LEASE DESIGNATION END SERIAL NO. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 61 ETEIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 19 TYPE OF WORK PLUG BACK DEEPEN DRILL 🗔 TOIL b. TYPE OF WELL betrated MULTIPLE ZONE SINGLE OIL WELL 2. NAME OF OPERATOR OTHER COINCE Wesgra Corporation 3. ADDRESS OF OPERATOR before operations OK WIEDCAT QOL, P. O. Box I. Maxican list Utah 84.531
4. LOCATION OF WELL (Report location clearly and in accordance with any State 1 equirements.\*) 1913 from the south line 461 from the west line 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* E.18 agtah 1/2 mille from the negrest post
15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
2001 Office 16. NO. OF ACRES IN LEASE NOT OF TOTHER ASSEGNED 3 (Also to nearest drig, unit line, if an 200) 26 all 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. OH and rul 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 2001 ayeribus. 4071  $\overline{23}$ . PROPOSED CASING AND CEMENTING PROGRAM O.T. QHANTIEY OF CEMENT & SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING ń o Ilawai. IΩ or appropriete alleist O. drlll 9 7/8" hole to 30' set 8" surface pape, drl T. D. cover producing zone with sand and set 52" zone. if well is indicative of production a. differen**os** zone, if well is indicative of production 0.0 2 or State regulations. directionally requirements, the well, concerning ряз рееп ampuntting IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and revenue preventer program, if any. edt of e estate sud/or a plantage of the blowout of the blo 11977 SUL, ea to Ġ, TITLE General Manager SIGNED and (This space for Federal or State office use) ther bas Trom, ٠<u>.</u> APPROVAL DATE PERMIT NO. absor Item 14: 50 GE amest) 0,5 DATE OF APPROVED BY TITLE sphican

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. U-23761-A **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Federal 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL \* PLUG BACK DEEPEN \$200 1647 101 b. TYPE OF WELL MULTIPLE WELL T SINGLE S. TARM OR LEASE NAME of 3 San duan 2. NAME OF OPERATOR Wesgra Corporation ¥0.0101 #A. B. #1 3. ADDRESS OF OPERATOR P. O. Box 14, Mexican Hat, MKM 10. FIELD AND POOL, OR WILDCAT Utah 84531 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) ™exican Hat is 2360 1913 ft. from the solita 11.-sec., T., R., M., OR BLK. Sec 8, 42S, EFE At proposed prod. zone tol ft. from the west フフSノ 12 COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ≝Utah ≘San Juan 1/2 mile from the nearest post of fice 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED. 26 22 5 10 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION\* ... TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ain 711G rotăry 200 ft. 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3 A: P 20 23. PROPOSED CASING AND CEMENTING PROGRAM - d 2 QUANTITY OF CEMENT & SIZE OF CASING SETTING DEPTH SIZE OF HOLE WEIGHT PER FOOT ŝ c 1: Ë 5 Ē. Propose to drill 9 7/8" hole to 30 ft. set 8" casing spirface, drill 6 7/8" hole to T. D. set &" casing on top of Zone; differential for cement XXXX surface and casing all the ways a find the surface and casing all the ways a find the surface and casing all the su "APPROVAL TO FLARE GRANTED WHILE DRILLING AND TESTING." e drements, STIPULATIONS ATTACHED 9 E0.0 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout - 4 ~ preventer program, if any. ا بن و سا Fresident APPROVAL DATE PERMIT NO. MAR 2 0 1979 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: CÁRL A. BARRICK ACTING DISTRICT ENGINEER

<sup>t</sup>See Instructions On Reverse Side

	JUAN FEDER					
LOCATION _2	360 FEET FF 75 FEET FRO	ROM THE NO	RTH LINE			
ELEVATION	±077					
SAN JUAN	COUNTY		UT.	AH		
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SCALE-4 INCHE	S EQUALS 1 MILE	<u>.</u>	11			
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE: BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.						
CTAI.		Tue P.	Jeo.	2.8		
SEAL:		Registered Land James P. Reg. #147				
SURVEYED	28 Februa	ry	, 19_	<del>79</del>		

COMPANY WEST GRAY OIL CORPORATION

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

### \*\* FILE NOTATIONS \*\*

Date: <u>April 11, 1979</u>	
Operator: Wasgra Corporati	OK.
Well No: San Juan Fédéral	
Location: Sec. $80$ T. $425$ R. $19\epsilon$	County: San Juan
File Prepared: //	Entered on N.I.D.: //
Card Indexed: //	Completion Sheet: //
API Number:	43-137-30474
CHECKED BY:	
Administrative Assistant:	
Remarks:	
Petroleum Engineer: M. S. Muni	Du 4-11-79
Remarks:	
Director:	dentalpysjavetrada sammynnoperiteritensiallitensians.
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: //	Swivey Plat Required: //
Order No. 156-2 8/24/8	Swiface Casing Change // to
Rule C-3(c), Topographic exception/c within a 660' radius of	ompany owns or controls acreage proposed site //
O.K. Rule C-3 //	O.K. In Unit
Other:	

Letter (tritten/Approved

SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON

Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 12, 1979

Wesgra Corporation P. O. Box 14 Mexican Hat, UT 84531

Re: San Juan Federal A.B. #1, Sec. 8, T. 42S, R. 19E, San Juan County San Juan Federal A.B. #2, Sec. 8, T. 42S, R. 19E, San Juan County San Juan Federal #6 Sec. 8, T. 42S, R. 19E, San Juan County San Juan Federal #7 Sec. 8, T. 42S, R. 19E, San Juan County

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-2 dated August 24, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <a href="immediately">immediately</a> notify the following:

MICHAEL T. MINDER - Geological Engineer HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Wesgra Corporation April 12, 1979 Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are as follows:

San Juan Federal A.B. #1 - 43-037-30474 San Juan Federal A.B. #2 - 43-037-30475 San Juan Federal #6 - 43-037-30476 San Juan Federal #7 - 43-037-30477

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight, Director

/lw cc:U. S. Geological Survey

Form 9-330	
(Rev, 5-63)	e de
<b>4</b>	

## U\_\_\_TED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPL (See other in-structions on

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LEASE	DESIGNA	TION	AND	CPDTAT	27

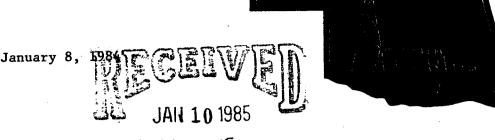
4-30-79

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rse	side)	5.	LEASE	DESIGNATION	AND	SERIAL	7

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b. TYPE OF CO	WORK	ON: DEEL	p- []	PLUG		FF. SVR.									
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Wesgra	Corp	oratı	on								9.	WELL N		all rede	:I a I
3. ADDRESS OF OR	PERATOR	······································	······································										В.	#1	
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4-16-79	ION	PRODUCT	ION MET	HOD (Fle	wing, ga		mping—siz	e and t	ype of pun	ip)		WELL	STATUS	(Producing	or
		<u> </u>	pump	rug.								snu:	in) Oduc		
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4-16-79  OW. TUBING PRESS.	24	PRESSURE	1 011 011		<u> </u>	<del></del>	2 bt		non	е	no	ne			
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. I hereby certify	that the	foregoing a	and attac	hed info	rmation	s compl	ete and cor	rect as	determine	d from	all avai	lable re	cords		

President

Michael R. Weger PRESIDENT



DIVISION OF OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger

MRW/bs Enclosures

### UTAH DIVISION OF OIL, GAS & MINING

Form 3160-5 (June 1990)	DEPARTMEN	TED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
Do not	SUNDRY NOTICES use this form for proposals to di Use "APPLICATION FO	U23761-A  6. If Indian, Allottee or Tribe Name	
-	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of V			8. Well Name and No.
Z Oil Well  2. Name of 0			SAN JUAN FED A.B.#1
	sgra Corporation		9. API Well No.
	nd Telephone No.		43-037-30474
Ρ.	0. Box 310367, Mexic	ean Hat, Utah 84531	10. Field and Pool, or Exploratory Area
4. Location of	of Well (Footage, Sec., T., R., M., or Survey D	escription)	Mexican Hat
		Sec 8 T425 R19E	11. County or Parish, State San Juan Utah
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT. OR OTHER DATA
		TYPE OF ACTION	
	TYPE OF SUBMISSION	TIPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	□ =:	Casing Repair	Water Shut-Off Conversion to Injection
	☐ Final Abandonment Notice	Addering Casing  Other NAME CHANNE TO	Dispose Water
		THE THE TANK	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe give	subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertirent to this work.)*	
	• *	fractures in present hole hve e yeard and a new hole would op	en new fractures.
	lease numbe	er listed above is no lonnger va	lid, as the
	eas drille		_
	old lea	se was known as the San Juan Fe	deral
	APPRON OF UT OIL, G DATE: BY:	VED BY THE STATE TAH DIVISION OF TAS AND AINING	JUN 27 1994
14. I hereby Signed	certify that the foregoing is true and correct	President President	6-23-94
(This spa	ce for Federal or State office use)		
Approved	i by	Title	Date
Condition	as of approval, if any:		

## UTAH VISION OF OIL, GAS & MINI

Form 3160-5 (June 1990)

Notice of Intent

Subsequent Report

Final Abandonment Notice

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

F	'e	е	 L	а	n	d

Change of Plans

**New Construction** 

Water Shut-Off

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELL	LS
------------------------------------	----

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well		
X Oil Gas Other		8. Well Name and No.
2. Name of Operator		Goodridge Trust #1AH
Wesgra Corproation		9. API Well No.
3. Address and Telephone No. P.O. Box 310367, Mexica	an Ha <b>t Ut</b> ah 84531	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Mexican Hat
I. 425, R. 19E, Sec.	8	11. County or Parish, State San Juan Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Filled with cement from bottom to top hole was 200 ft. deep

This well was originally drilled as the San Juan Federal #1AB lease was later released to the Goodridge Trust new well to be known as Goodridge Trust ABD



14. I hereby certify that the foregoing is true and correct Signed Signed	Title	President	Date 8-5-94
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.